

**Tariff G.S.
 (General Service)**

Availability of Service

Available for general service customers. Customers may continue to qualify for service under this tariff until their average maximum demand exceeds 100 kW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	8.36	13.060	11.581	28.00
217, 220	Primary	7.56	11.558	10.301	120.00
236	Subtransmission	5.84	10.531	9.397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Minimum Charge

This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by the monthly billing demand in excess of 10 kW.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Environmental Surcharge	Sheet No. 32
Decommissioning Rider	Sheet No. 33
Securitized Surcharge Rider	Sheet No. 34
Federal Tax Cut Tariff	Sheet No. 35
City's Franchise Fee	Sheet No. 36
School Tax	Sheet No. 37



Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-4.

Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurements of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

1. Measurements taken at the low-side of a Customer-owned transformer will be multiplied by 1.01.
2. Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Continued on Sheet 6-2

DATE OF ISSUE: January 2, 2025
 DATE EFFECTIVE: Services Rendered On And After December 31, 2024
 ISSUED BY: /s/ Tanner S. Wolfram
 TITLE: Director, Regulatory Services
 By Authority of an Order of the Public Service Commission
 In Case No.: 2023-00008 Dated December 13, 2024



**Tariff G.S. Continued
 (General Service)**

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than one single phase and/or polyphase meter. Customer’s demand will be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. The monthly billing demand shall be the greater of: (1) Customer’s metered kW demand, (2) 60% of the Customer’s contract capacity in excess of 100 kW, or (3) 60% of the customer’s highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Company reserves the right to install a demand meter on any customer receiving service under this tariff. A demand meter will be installed by the Company for customers with monthly kWh usage of 4,450 kWh or greater.

Recreational Lighting Service Provision

Available for service to customers with demands of 5 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized at baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system. All Terms and Conditions of Service applicable to Tariff G.S. customers will also apply to recreational lighting customers except for the Availability of Service.

Rate (Tariff Code 214)

Service Charge	\$28.00	per month
Energy Charge	14.015¢	per kWh

Load Management Time of Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. This provision is also available for electric vehicle charging if separately metered.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

Rate (Tariff Codes 223 and 225)

Service Charge	\$28.00	per month
Energy Charge		
All kWh used during on-peak billing period	19.211¢	per kWh
All kWh used during off-peak billing period	9.269¢	per kWh

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.



Continued on Sheet 6-3

DATE OF ISSUE: January 2, 2025
 DATE EFFECTIVE: Services Rendered On And After December 31, 2024
 ISSUED BY: /s/ Tanner S. Wolfram
 TITLE: Director, Regulatory Services
 By Authority of an Order of the Public Service Commission
 In Case No.: 2023-00008 Dated December 13, 2024



CANCELLED

KENTUCKY POWER COMPANY

March 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

P.S.C. KY. NO. 13 1ST REVISED SHEET NO. 6-3
CANCELLING P.S.C. KY. NO. 13 ORIGINAL SHEET NO. 6-3

**Tariff G.S. Continued
(General Service)**

Optional Unmetered Service Provision

Available to customers who qualify for Tariff G.S., have a demand of less than 10 KW, and use the Company’s service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company’s existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one Customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The Customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer’s equipment at any time to verify the actual load. In the event of the customer’s failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected or the earliest date allowed by Kentucky statute whichever is applicable.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rates:

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	\$15.00	per month
Energy Charge		
First 4,450 kWh per month	13.060¢	per kWh
All Over 4,450 kWh per month	11.581¢	per kWh

Term of Contract

Contracts under this tariff may be required of customers. Contracts under this tariff will be made for an initial period of not less than 1 (one) year and shall remain in effect thereafter until either party shall give at least 6 months’ written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 (one) year.

Special Terms and Conditions

This tariff is subject to the Company’s Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum demand in KW which the Company might be required to furnish, but no less than 10 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph “Minimum Charge” above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point of both their power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

Continued on Sheet 6-4

DATE OF ISSUE: January 2, 2025
DATE EFFECTIVE: Services Rendered On And After December 31, 2024
ISSUED BY: /s/ Tanner S. Wolfram
TITLE: Director, Regulatory Services
By Authority of an Order of the Public Service Commission
In Case No.: 2023-00008 Dated December 13, 2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



**EFFECTIVE
12/31/2024**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)